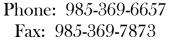


Texas Brine Company, LLC 1301 Highway 70

Belle Rose, LA 70341





March 4, 2013

Commissioner James H. Welsh P.O. Box 94275 Baton Rouge, LA 70804

RE: In response to State of Louisiana Department of Natural Resources Office of Conservation's Second Amendment to Declaration of Emergency and Directive

Commissioner Welsh,

In response to the Second Amendment and Declaration of Emergency and Directive order issued by the Louisiana Department of Natural Resources (LDNR), Office of Conservation on September 25, 2012, Texas Brine Company, LLC (TPC) understands the seven items listed in the document.

In the above mentioned, TBC was specifically directed and ordered to perform certain tasks outlined in the above mentioned document. Below are the required responses, as directed.

- 1. TBC's counsel provided LDNR legal counsel with a response to Directives 1-3 on September 28, 2012.
- 2. TBC understands Directive 4, which is to provide all daily logs and field notes from all contractors conducting investigation into subsidence and natural gas bubbling. The Daily Action Summary and results for current information can be found in the Attachment section of this report.
- 3. TBC understands Directive 5, which directs TBC to immediately allow for split or share any sample taken on site related to Well 3A (Serial Number 974265), the cavern, other wells facilities or other site locations. The Daily Action Summary of today's collection can be found in Attachment section of this report.
- 4. TBC understands Directive 6, which directs TBC to immediately report the results (final and preliminary) of any tests, logs samples or data collection performed on Well 3A, the cavern, other wells, facilities or site locations that indicate a change in any previously known conditions related to the investigation of the subsidence or natural gas bubbling

- events, and continue to report any such results. The Daily Action Summary and the Results related to this Directive can be found in Attachment section of this report.
- 5. TBC understands the Directive 7, which states that TBC will provide a daily summary of all tests, or logs performed or samples taken from Well 3A and the cavern as well as any results of those tests or logs, including preliminary as of September 25, 2012 and going forward. The Daily Summary and Results related to this Directive can be found in Attachment section of this report.

Please note that the drilling rig used for the Observation Well 3A has been removed and the site is being rigged down and returned to pre-drilling condition. As such, daily drilling reports for this well have ceased. Plans are being made for longer term potential gas venting/flaring requirements and possible hydrocarbon material recover from Well 3A.

In addition, previous daily summary reports issued to LDNR have included significant duplicate information as there is a fair amount of overlap in the information requested in each of the Directives included in the September 25, 2012 order. All requested information associated with the Directives issued in the September 25, 2012 order are included in the Attachment section of this report.

TBC believes that the submittal of this report satisfies the requirements of the Declaration of Emergency and Directive issued on September 25, 2012. As directed this report is submitted by email to conservationorder@la.gov, ref. "Emergency Declaration-Texas Brine Company LLC-9/25/2012.

Bruce E. Martin

Vice President, Operations

Bana EMart

Texas Brine Company, LLC

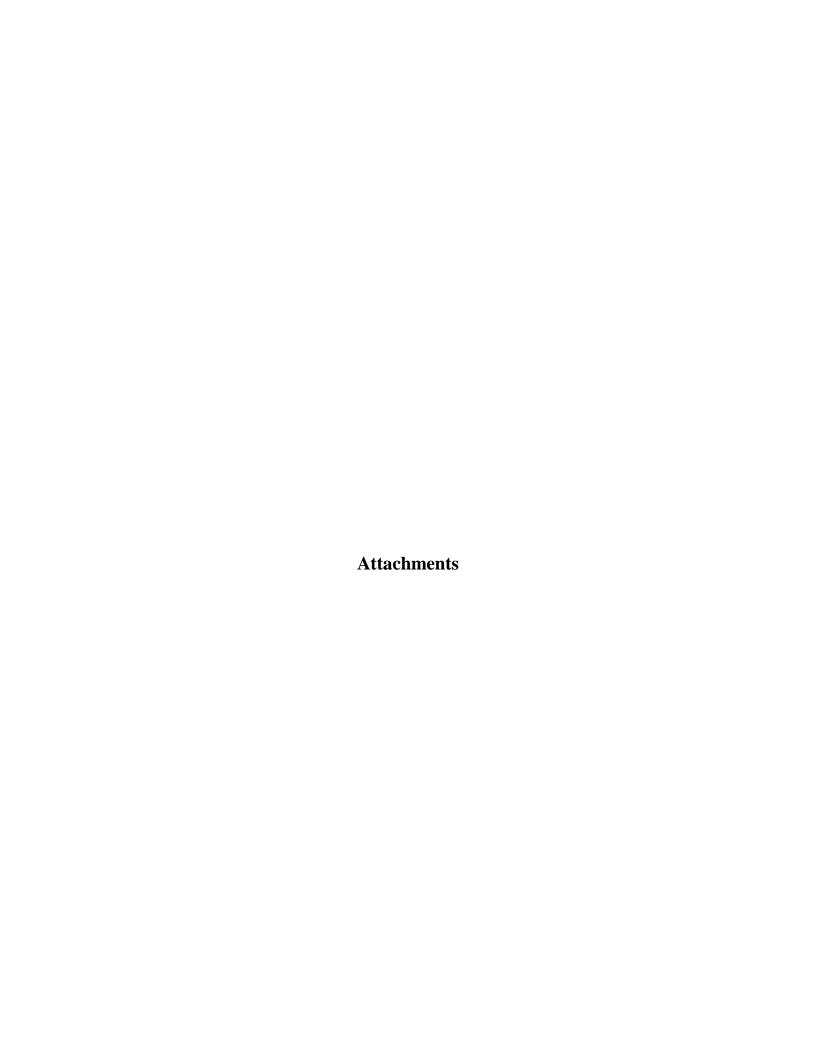


			TBC Oxy Grand Bayou Data Management-Environmental						
Contractor	Responsibilities		Collected By	Date Collected	Delivered to Lab	Results from Lab	Laboratory	Method	Date to Agencies
Sage	Stationary Air Monitoring	Sam Coker - 07:50	- 09:35, Pete Hyatt IV (Code Red) - 07:00 - 17:00, Sheldon Guy (Code Red) - 07:00 - 11:00, Eric Rucinski - 07:30 - 09:00, Sheldon Guy (Code Red) - 07:00 - 11:00	3/1 - 3/3/2013	NA	NA	NA	AreaRAE Monitors	3/2 - 3/4/2013
	Residential Air Monitoring		No work performed	3/1 - 3/3/2013	NA	NA	NA	NA NA	NA
	Gas Seep Sampling		No work performed	3/1 - 3/3/2013	NA	NA	NA	NA	NA
	Well Gas Sampling		No work performed	3/1 - 3/3/2013	NA	NA	NA	NA	NA
	Indoor Air Monitoring		No work performed	3/1 - 3/3/2013	NA	NA	NA	NA	NA
Respec	Inclinometers/Tilt Meters	3/1 - 3/3/2013	No work conducted	No work conducted NA		NA		NA	NA
	InSAR Reflector Installations	3/1 - 3/3/2013	No work conducted	No work conducted NA		NA		NA	NA
	Subsidence Survey-Fenstermaker	3/1 - 3/3/2013	No work conducted	No work conducted NA		NA		NA	NA
	Shallow Geophone Installation	3/1 - 3/3/2013	No work conducted	No work conducted NA		NA		NA	NA
_	Deep Geophone Installation	3/1 - 3/3/2013	No work conducted No work conducted	No work conducted NA		NA		NA	NA
	Amendment #3, Directive #2	3/1 - 3/3/2013		No work conducted NA		NA		NA	NA
Miller	Weekly Stability Survey		Matt Fore	3/1/2013	NA	NA	NA	NA	NA
	Misc. Survey Work		Joel Miller, Matt Fore	3/1 - 3/2/2013	NA	NA	NA	NA	NA
	Sinkhole Hydro/Perimeter Survey		No Work Performed	3/1 - 3/3/2013	NA	NA	NA	NA	NA
Pisani	Surface Water		NA NA	NA	NA	NA	NA	NA	NA
	Well Water		NA NA	NA	NA	NA	NA	NA	NA
	Geoprobe Wells		NA NA	NA	NA	NA	NA	NA	NA
			Overland Wellan						
	Daily Operations at 3A		Grand Bayou Well 3A	_					
	Daily Operations at 3A		Summary of Today's ever	nts					
		7am 368.2		3/2/2013					
		358.83 7am		3/3/2013					
		357.89		3/4/2013					
			Relief Well #1						
	3/2 - 3/4/2013		See ORW-01 Flare Spreads	heet					

Laboratory Lab Contact

Laboratory Lab Contact

Laboratory Lab Contact



Daily Action Summary

March 1, 2013

Stationary Air Monitoring

- Sam Coker onsite from 07:50 to 09:35. Changed out the monitors between 08:43 and 09:11. Collected data from the monitoring database and forwarded to Eric Rucinski in the Baton Rouge office for processing.
- Pete Hyatt IV of Code Red (monitor sub-contractor) onsite from 07:00 to 17:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Not Scheduled

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		South	-most Pipeli	ne Site			Middl	e-most Pipeli	ine Site			North	-most Pipelir	e Site			On	Drill Rig Boo	om				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non- Methane VOC					Non- Methane VOC					Non- Methane VOC					Non- Methane VOC					Non- Methane			
Date-Time *	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/01/2013 01:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 09:00:00 AM	<1.0	<1.0	<1.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	21.2	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.7	ł					0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 11:00:00 AM	0.0	0.0	0.0	0.0	21.0	ł					0.0	<1.0	<1.0	0.0	21.6	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 12:00:00 PM 03/01/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	ł					0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	21.1		0.0		0.0	
03/01/2013 01:00:00 PM 03/01/2013 02:00:00 PM	0.0	0.0	0.0	0.0	20.9						0.0	<1.0	<1.0 <1.0	0.0	21.4	0.0	<1.0	<1.0 <1.0	0.0	21.1	0.0	0.0	0.0	0.0	21.1
03/01/2013 02:00:00 PM	0.0	0.0	0.0	0.0	20.9	ł					0.0	<1.0	<1.0	0.0	21.4	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	21.2
03/01/2013 03:00:00 PM	0.0	0.0	0.0	0.0	20.9	ł					0.0	<1.0	<1.0	0.0	21.4	<1.0	<1.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	21.3
03/01/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9	ł	Data no	t properly tra	nsmitted		0.0	0.0	0.0	0.0	21.4	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3
03/01/2013 06:00:00 PM	<1.0	0.0	0.0	0.0	20.9	ł		(See Notes)			0.0	<1.0	0.0	0.0	21.3	1.1	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/01/2013 07:00:00 PM	0.0	0.0	0.0	0.0	21.5	1					0.0	0.0	0.0	0.0	21.2	1.6	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/01/2013 08:00:00 PM	<1.0	0.0	0.0	0.0	20.9	1					0.0	0.0	0.0	0.0	21.2	1.9	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 09:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	<1.0	0.0	21.1	2.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	0.0	0.0	0.0	20.9	2.3	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 11:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	0.0	0.0	20.9	2.5	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	0.0	0.0	20.9	2.6	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

Data. Data was not properly transmitted and recorded by RTU-5, located at ST-2, beginning at 9:08 AM on 3/1/2013, and due to issues with the internal data logger, the data could not be retrieved.

		South	-most Pipeli	ne Site			Middle	-most Pipeli	ne Site			North	-most Pipeli	ne Site			On	Drill Rig Boo	om				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non-					Non-					Non-													ı
		Methane					Methane					Methane					Non-					Non-			ı l
		VOC					VOC					VOC					Methane					Methane			ı l
	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/01/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 09:00:00 AM	<1.0	<1.0	<1.0	0.0	20.6	0.0	0.0	<1.0	0.0	20.9	<1.0	<1.0	<1.0	0.0	21.2	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 10:00:00 AM	0.0	0.0	0.0	0.0	20.7	i					0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 11:00:00 AM	0.0	0.0	0.0	0.0	21.0	i					0.0	<1.0	<1.0	0.0	21.6	0.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 12:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	0.0	<1.0	0.0	21.5	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	20.9
03/01/2013 01:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	<1.0	<1.0	0.0	21.4	0.0	<1.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	21.1
03/01/2013 02:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	0.0	<1.0	0.0	21.4	0.0	0.0	<1.0	0.0	21.1	0.0	0.0	0.0	0.0	21.2
03/01/2013 03:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	<1.0	<1.0	0.0	21.4	0.0	0.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	21.2
03/01/2013 04:00:00 PM	0.0	0.0	0.0	0.0	20.9	i					0.0	<1.0	<1.0	0.0	21.4	<1.0	<1.0	<1.0	0.0	21.2	0.0	0.0	0.0	0.0	21.3
03/01/2013 05:00:00 PM	0.0	0.0	0.0	0.0	20.9	į					0.0	0.0	0.0	0.0	21.4	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3
03/01/2013 06:00:00 PM	<1.0	0.0	0.0	0.0	20.9	i					0.0	<1.0	0.0	0.0	21.3	1.1	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/01/2013 07:00:00 PM	0.0	0.0	0.0	0.0	21.5	1		properly tra	nsmitted		0.0	0.0	0.0	0.0	21.2	1.6	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/01/2013 08:00:00 PM	<1.0	0.0	0.0	0.0	20.9	1		(See Notes)			0.0	0.0	0.0	0.0	21.2	1.9	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 09:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	<1.0	0.0	21.1	2.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 10:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	0.0	0.0	0.0	20.9	2.3	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/01/2013 11:00:00 PM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	0.0	0.0	20.9	2.5	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 12:00:00 AM	0.0	0.0	0.0	0.0	20.9	1					0.0	<1.0	0.0	0.0	20.9	2.6	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 01:00:00 AM	0.0	0.0	0.0	0.0	21.0						0.0	<1.0	0.0	0.0	20.9	2.8	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 02:00:00 AM	0.0	0.0	0.0	0.0	21.1						0.0	<1.0	<1.0	0.0	20.9	2.8	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 03:00:00 AM	0.0	0.0	0.0	0.0	21.2	1					<1.0	<1.0	<1.0	0.0	20.9	2.9	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 04:00:00 AM	0.0	0.0	0.0	0.0	21.2	1					0.0	<1.0	<1.0	0.0	20.9	3.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 05:00:00 AM	0.0	0.0	0.0	0.0	21.0	1					0.0	<1.0	0.0	0.0	20.9	3.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1

Notes

Data was not properly transmitted and recorded by RTU-5, located at ST-2, beginning at 9:08 AM on 3/1/2013, and due to issues with the internal data logger, the data could not be retrieved.

Daily Action Summary

March 2, 2013

Stationary Air Monitoring

- Sam Coker onsite from 07:20 to 09:50. Changed out the monitors between 07:58 and 09:44. Collected data from the monitoring database and forwarded to Steve Shaughnessy in the Baton Rouge office for processing.
- Sheldon Guy of Code Red (monitor sub-contractor) onsite from 07:00 to 11:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Not Scheduled

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		South	n-most Pipeli	ne Site			Middl	e-most Pipel	ine Site			North	-most Pipelir	e Site			On	Drill Rig Boo	m				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non- Methane VOC					Non- Methane VOC					Non- Methane VOC					Non- Methane VOC					Non- Methane			
Date-Time *	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	(ppm)	H2S (ppm) I	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/02/2013 01:00:00 AM	0.0	0.0	0.0	0.0	21.0						0.0	<1.0	0.0	0.0	20.9	2.8	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 02:00:00 AM	0.0	0.0	0.0	0.0	21.1	1					0.0	<1.0	<1.0	0.0	20.9	2.8	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 03:00:00 AM	0.0	0.0	0.0	0.0	21.2	1					<1.0	<1.0	<1.0	0.0	20.9	2.9	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 04:00:00 AM	0.0	0.0	0.0	0.0	21.2	I	Data not prop	perly transmi	itted. See not	ð.	0.0	<1.0	<1.0	0.0	20.9	3.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 05:00:00 AM	0.0	0.0	0.0	0.0	21.0	1					0.0	<1.0	0.0	0.0	20.9	3.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 06:00:00 AM	0.0	0.0	0.0	0.0	21.0	1					0.0	0.0	0.0	0.0	20.9	3.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/02/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	<1.0	<1.0	0.0	20.9	3.2	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 09:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 10:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 11:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.0
03/02/2013 12:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.2
03/02/2013 01:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 02:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.2
03/02/2013 03:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/02/2013 04:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 05:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 06:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 07:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.8
03/02/2013 08:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6
03/02/2013 09:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/02/2013 10:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/02/2013 11:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.5
03/03/2013 12:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.5

Notes:

Data. Data was not properly transmitted and recorded by RTU-5, located at ST-2, beginning at 9:08 AM on 3/1/2013, and due to issues with the internal data logger, the data could not be retrieved.

		South	-most Pipeli	ine Site			Middle	e-most Pipeli	ne Site			North	-most Pipelii	ne Site			On	Drill Rig Bo	om				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non-					Non-					Non-													
		Methane					Methane					Methane					Non-					Non-			
		VOC					VOC					VOC					Methane					Methane			
	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	()		SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	. (,	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/02/2013 05:00:00 AM	0.0	0.0	0.0	0.0	21.0						0.0	<1.0	0.0	0.0	20.9	3.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.1
03/02/2013 06:00:00 AM	0.0	0.0	0.0	0.0	21.0	D	ata not prop	erly transmi	tted. See note	ð.	0.0	0.0	0.0	0.0	20.9	3.1	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/02/2013 07:00:00 AM	0.0	0.0	0.0	0.0	20.9						0.0	<1.0	<1.0	0.0	20.9	3.2	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 08:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 09:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 10:00:00 AM	<1.0	<1.0	<1.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 11:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.0
03/02/2013 12:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.2
03/02/2013 01:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2
03/02/2013 02:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	21.2
03/02/2013 03:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0
03/02/2013 04:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/02/2013 05:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 06:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9
03/02/2013 07:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.8
03/02/2013 08:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6
03/02/2013 09:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/02/2013 10:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5
03/02/2013 11:00:00 PM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.5
03/03/2013 12:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.5
03/03/2013 01:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.4
03/03/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.3

Notes

Data was not properly transmitted and recorded by RTU-5, located at ST-2, beginning at 9:08 AM on 3/1/2013, and due to issues with the internal data logger, the data could not be retrieved.

Daily Action Summary

March 3, 2013

Stationary Air Monitoring

- Eric Rucinski onsite from 07:30 to 09:00. Changed out the monitors between 07:51 and 08:43. Collected data from the monitoring database and forwarded to Steve Shaughnessy in the Baton Rouge office for processing.
- Sheldon Guy of Code Red (monitor sub-contractor) onsite from 07:00 to 11:00. Assisted in battery change outs and maintenance of the monitoring equipment.

Residential Air Monitoring

• Not Scheduled

Gas Seep Sampling

• Not Scheduled

Well Gas Sampling

Not Scheduled

Air Indoor Monitoring

• Not Scheduled

		South	n-most Pipeli	ne Site			Middl	e-most Pipeli	ne Site			North	-most Pipeli	ne Site			On	Drill Rig Bo	oom				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non-					Non-					Non-					Non-								'
		Methane					Methane					Methane					Methane					Non-			'
		VOC					VOC					VOC					VOC					Methane			'
	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/03/2013 01:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.4
03/03/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.4
03/03/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.3
03/03/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.3
03/03/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.3
03/03/2013 08:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	20.8	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 09:00:00 AM	<1.0	0.0	0.0	1.4	20.3	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 10:00:00 AM	<1.0	0.0	0.0	4.2	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
03/03/2013 11:00:00 AM	<1.0	0.0	0.0	4.3	21.0	<1.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 12:00:00 PM	<1.0	0.0	0.0	3.8	20.9	0.0	<1.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	21.3	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 01:00:00 PM	<1.0	0.0	0.0	3.7	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 02:00:00 PM	<1.0	0.0	0.0	3.3	20.9	0.0	<1.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 03:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 04:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 05:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.1
03/03/2013 06:00:00 PM	<1.0	0.0	0.0	2.7	20.9	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.0
03/03/2013 07:00:00 PM	<1.0	0.0	0.0	2.2	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	21.0	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 08:00:00 PM	<1.0	0.0	0.0	1.1	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 09:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.8	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9		Ba	ttery Malfund	tion		<1.0	2.3	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes:

Beginning at 11:35 PM on 03/03/2013, RTU-3, located at ST-1, stopped collecting data due to a battery malfunction. RTU-3 was replaced by RTU-1 at 08:56 on 03/04/2013, and normal data collection resumed.

		South-most Pipeline Site ST-3					Middle	-most Pipeli	ine Site			North	-most Pipeli	ne Site			On	Drill Rig Boo	m				Relief Well		
			ST-3					ST-2					ST-1					OG 3A-1					RW-1		
		Non-					Non-					Non-													
		Methane					Methane					Methane					Non-					Non-			
		VOC					VOC					VOC					Methane					Methane			
Date-Time *	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	(ppm)	H2S (ppm)	LEL (%)	O2 (%)	SO2 (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)	CO (ppm)	VOC (ppm)	H2S (ppm)	LEL (%)	O2 (%)
03/03/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.3
03/03/2013 06:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.3
03/03/2013 07:00:00 AM	<1.0	<1.0	0.0	0.0	20.8	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.5	0.0	0.0	0.0	0.0	20.6	0.0	0.0	0.0	0.0	20.3
03/03/2013 08:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	20.8	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 09:00:00 AM	<1.0	0.0	0.0	1.4	20.3	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 10:00:00 AM	<1.0	0.0	0.0	4.2	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	20.9
03/03/2013 11:00:00 AM	<1.0	0.0	0.0	4.3	21.0	<1.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 12:00:00 PM	<1.0	0.0	0.0	3.8	20.9	0.0	<1.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	21.3	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 01:00:00 PM	<1.0	0.0	0.0	3.7	20.9	0.0	0.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	21.0	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 02:00:00 PM	<1.0	0.0	0.0	3.3	20.9	0.0	<1.0	0.0	0.0	21.4	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 03:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 04:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9
03/03/2013 05:00:00 PM	<1.0	0.0	0.0	3.2	20.9	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.1
03/03/2013 06:00:00 PM	<1.0	0.0	0.0	2.7	20.9	0.0	<1.0	0.0	0.0	21.3	0.0	0.0	0.0	0.0	21.0	0.0	<1.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	21.0
03/03/2013 07:00:00 PM	<1.0	0.0	0.0	2.2	20.9	0.0	0.0	0.0	0.0	21.1	0.0	0.0	0.0	0.0	21.0	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 08:00:00 PM	<1.0	0.0	0.0	1.1	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 09:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 10:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/03/2013 11:00:00 PM	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9	<1.0	1.8	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 12:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9						<1.0	2.3	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 01:00:00 AM	<1.0	0.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9						<1.0	3.1	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 02:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9		Bat	tery Malfund	tion		<1.0	3.3	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 03:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9						<1.0	3.5	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 04:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9						<1.0	3.6	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9
03/04/2013 05:00:00 AM	<1.0	<1.0	0.0	0.0	20.9	0.0	<1.0	0.0	0.0	20.9						<1.0	3.7	0.0	0.0	20.9	0.0	0.0	0.0	0.0	20.9

Notes: Beginning at 11:35 PM on 03/03/2013, RTU-3, located at ST-1, stopped collecting data due to a battery malfunction. RTU-3 was replaced by RTU-1 at 08:56 on 03/04/2013, and normal data collection resumed.

RESPEC Consulting & Services

Report By: David	Gnage			Da	ate: 3-1-13
Company: RESPI	EC		Work C	rder #:	()
Personnel		Company		Job Tit	le
	1		1		
Time Onsite:	Start Time	e: NA End Time	: NA	<u> </u>	
Equipment Onsite :					
Daily Activity:	No Field W	Work Conducted. RESPEC n	ot on-site.		
Proposed Schedule:	No onsite	work scheduled at this time.			
				Initials:	DJG

RESPEC Consulting & Services

Report By: David	l Gnage			Date: 3-2-13
Company: RESP	PEC		Work O	order #:()
Personnel		Company		Job Title
Time Onsite:	Start Tim	e: NA End Time	: NA	_
Equipment Onsite :				
Daily Activity:	No Field	Work Conducted. RESPEC no	ot on-site.	
Proposed Schedule:	No onsite	work scheduled at this time.		
				Initials: DJG

RESPEC Consulting & Services

Report By: David	Gnage				Da	ate: 3-3-13
Company: RESPI	EC			Work O	rder #:	()
Personnel		Compa	ny		Job Tit	le
Time Onsite:	Start Time	e: NA	End Time:	NA	_	
Equipment Onsite :						
Daily Activity:	No Field	Work Conducted. 1	RESPEC not	on-site.		
Proposed Schedule:	No onsite	work scheduled at	this time.			
					Initials:	DJG

ME&A Daily Action Summary

March 1, 2013

Subsidence Survey:

- Arrived @ 8:30 am
- Ran conventional level loop starting at TBM 2 which is a nail set in a power pole adjacent to the main roadway and OxyGeismar #2 well pad. Ran level loop through brine wells (1,2 & 3), water wells (1,2 & 3), TBM's, and the two brine storage tanks. Attached is a spreadsheet with the results
- Departed @ 11:00 am

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Arrive @ 7:15 am
- Set grade & offset stakes every 100' along containment berm.
- Departed 1:30 pm

ME&A Daily Action Summary

March 2, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

- Arrive @ 8:15 am
- Run elevations to installed ORW wells. Re-stake ORW-19 pad.
- Departed 2:30 pm

ME&A Daily Action Summary

March 3, 2013

Subsidence Survey:

No Work Done

Sinkhole Perimeter/Hydrographic Survey:

No Work Done

Support Sinkhole Cleanup

No Work Done

Misc. Survey Work

No Work Done

Michael Pisani & Associates

Report By:	Patrick Ri	itchie	i			Date		
Company:	MP&A					Work Order	# 80-05	
Health and S	Safety Meeti	ng	YES		NO			
Weather:	60 F Clea	r					<u> </u>	
	Personnel			Company		Job Title	1	
Patrick Ritch			MP&A	Company		Environmental Scientis		
Walker-Hill	Drilling Cre	ew						
			· -					
						·		
						,		
						-		
Site Acti	vities:	Start Time	9:00	End Time	12:30	_		
Equipment	On-site:			ıd rotary rig		Cement Truck		
		Skid Steer (Vac Truck	(2)					
		Mud cleani	ng system					
		Airboat	8 -7					
Daily Activi								
Building we	_							
				ct and industri	al water w	ell locations		
Measure wat	ter level for	the industrial	water well	S				
Estimated tii	me of comp	letion:						
On-going	ine or comp.	iction.						
8 8								
Proposed so	chedule:							
					al water w	ell locations 3/5/2013		
		the industrial						
				obe locations 3		112		
Conect labor	ratory samp.	ies mom the n	ndustriai Wa	ater well locati	ions <i>3/3/2</i> 0	113		
Estimated tii	me of comp	letion:						
On-going								
						Initials:	PMR	

Michael Pisani & Associates

Report By: Company:	MP&A		Work (Date: 3/3/2013 Order # 80-05
Health and S	Safety Meeting	YES	NO	
Weather:				
	Personnel	Company	Jol	b Title
Site Acti	vities: Start Time	End Time		
	ity: etivities 3/2/2013 etivities 3/3/2013			
Estimated ti	me of completion:			
Proposed so	chedule:			
Conduct in- Measure wa Measure pre		water wells 3/5/2013 BC Geoprobe locations 3		13
Estimated tin	me of completion:		*	l. DMC
			Initial	ls: PMR